



Table S26. Summary statistics for natural gas – Mississippi, 2013-2017

	2013	2014	2015	2016	2017
Number of Wells Producing Natural Gas at End of Year					
Oil Wells	581	540	503	R519	498
Gas Wells	1,632	1,594	1,566	R1,499	1,458
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	52,016	47,309	46,842	R41,847	32,904
From Oil Wells	7,256	7,136	9,212	R6,641	5,522
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	2,127	R17	9
Total	59,272	54,446	58,181	R48,504	38,435
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	0	NA	NA	NA	NA
Marketed Production	59,272	54,446	58,181	R48,504	38,435
NGPL Production	466	495	348	262	32
Total Dry Production	58,806	53,951	57,833	R48,242	38,403
Supply (million cubic feet)					
Dry Production	58,806	53,951	57,833	R48,242	38,403
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	5,261,090	4,879,352	4,712,743	4,660,706	4,780,931
Withdrawals from Storage					
Underground Storage	149,795	164,135	173,858	185,705	230,972
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-143,681	-120,205	-128,560	R-127,003	-87,125
Total Supply	5,326,010	4,977,233	4,815,875	R4,767,650	4,963,181

See footnotes at end of table.

Table S26. Summary statistics for natural gas – Mississippi, 2013-2017 – continued

	2013	2014	2015	2016	2017
Disposition (million cubic feet)					
Consumption	420,594	427,584	521,355	R544,464	533,010
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	4,760,334	4,349,953	4,092,553	4,064,116	4,221,015
Additions to Storage					
Underground Storage	145,082	199,696	201,967	159,070	209,156
LNG Storage	0	0	0	0	0
Total Disposition	5,326,010	4,977,233	4,815,875	R4,767,650	4,963,181
Consumption (million cubic feet)					
Lease Fuel	E2,663	E755	E2,614	RE1,702	E1,349
Pipeline and Distribution Use ^a	23,667	20,550	21,859	R20,292	19,357
Plant Fuel	1,103	1,310	1,286	930	783
Delivered to Consumers					
Residential	25,185	28,261	23,248	R20,185	18,446
Commercial	19,483	22,195	19,727	R18,135	17,643
Industrial	114,198	117,908	121,835	R116,105	128,356
Vehicle Fuel	21	73	68	R75	87
Electric Power	234,274	236,533	330,718	R367,040	346,990
Total Delivered to Consumers	393,161	404,969	495,596	R521,540	511,522
Total Consumption	420,594	427,584	521,355	R544,464	533,010
Delivered for the Account of Others (million cubic feet)					
Residential	125	0	0	0	0
Commercial	2,123	2,772	2,806	2,859	2,857
Industrial	102,074	106,268	110,355	104,881	116,945
Number of Consumers					
Residential	445,589	440,252	439,450	R439,770	464,330
Commercial	50,153	49,911	49,821	R49,619	51,512
Industrial	933	943	921	907	963
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	388	445	396	R365	342
Industrial	122,399	125,035	132,285	R128,010	133,288
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	4.44	5.29	3.86	3.78	4.39
Delivered to Consumers					
Residential	9.00	9.51	9.70	10.06	11.83
Commercial	7.61	8.36	7.87	7.80	8.82
Industrial	5.82	6.15	4.72	R4.34	5.07
Electric Power	W	W	W	W	W

-- Not applicable.

E Estimated data.

NA Not available.

R Revised data.

RE Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.

Notes: Research has shown that EIA's source of coalbed methane production ("gross withdrawals from coalbed wells") in Mississippi historically indicated volumes that should not have existed. For this reason, all coalbed methane volumes have been migrated (added) to the existing "gross withdrawals from gas wells" series for 2007 to 2015. Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); and EIA estimates based on historical data.